

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 5,901	—	420,526	12,495	-204	3,149	0	434,188	1,382	0	15,186
Natural Gas Liquids and LRGs	7,213	14,639	7,658	—	27,622	723	—	934	874	54,601	7,535
Pentanes Plus	826	—	0	—	0	-16	—	0	14	828	4
Liquefied Petroleum Gases	6,387	14,639	7,658	—	27,622	739	—	934	860	53,773	7,531
Ethane/Ethylene	2,156	0	0	—	0	0	—	0	0	2,156	0
Propane/Propylene	2,859	13,263	6,660	—	26,751	17	—	0	317	49,199	5,089
Normal Butane/Butylene	1,020	2,068	187	—	701	677	—	340	543	2,416	2,203
Isobutane/Isobutylene	352	-692	811	—	170	45	—	594	0	2	239
Other Liquids	11,022	—	63,426	—	3,208	662	—	84,907	1,058	-8,971	17,931
Other Hydrocarbons/Oxygenates	17,301	—	2,966	—	0	117	—	19,330	820	0	2,168
Unfinished Oils	—	—	10,043	—	-419	90	—	19,135	0	-9,601	9,450
Motor Gasoline Blend. Comp.	-6,278	—	50,417	—	3,627	539	—	46,988	239	0	6,254
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-84	—	-546	0	630	59
Finished Petroleum Products	9,208	525,328	244,881	—	735,553	-4,756	—	—	8,111	1,511,614	121,900
Finished Motor Gasoline	9,208	270,414	91,609	—	430,152	605	—	—	176	800,602	46,573
Reformulated	—	170,452	49,364	—	87,686	938	—	—	1	306,563	18,979
Oxygenated	29,293	0	267	—	0	6	—	—	(s)	29,553	84
Other	-20,085	99,962	41,978	—	342,466	-339	—	—	175	464,485	27,510
Finished Aviation Gasoline	—	75	10	—	690	-16	—	—	0	791	138
Jet Fuel	—	29,570	15,124	—	115,806	1,425	—	—	471	158,604	11,042
Naphtha-Type	—	0	379	—	0	0	—	—	3	376	0
Kerosene-Type	—	29,570	14,745	—	115,806	1,425	—	—	468	158,228	11,042
Kerosene	—	3,283	619	—	880	-477	—	—	74	5,185	1,831
Distillate Fuel Oil	—	123,857	63,258	—	163,133	-8,714	—	—	2,814	356,148	39,575
0.05 percent sulfur and under	—	61,318	30,392	—	108,732	-1,227	—	—	898	200,771	14,756
Greater than 0.05 percent sulfur ...	—	62,539	32,866	—	54,401	-7,487	—	—	1,916	155,377	24,819
Residual Fuel Oil	—	30,161	57,814	—	13,526	681	—	—	1,586	99,234	14,911
Petrochemical Feedstocks ^e	—	3,844	4,037	—	667	-150	—	—	0	8,698	460
Special Naphthas	—	380	823	—	962	-7	—	—	138	2,034	74
Lubricants	—	4,275	3,207	—	6,524	173	—	—	1,073	12,760	2,237
Waxes	—	241	377	—	8	46	—	—	262	318	292
Petroleum Coke	—	13,939	0	—	0	13	—	—	1,102	12,824	279
Asphalt and Road Oil	—	28,308	8,003	—	3,205	1,664	—	—	392	37,460	4,414
Still Gas	—	16,382	0	—	0	0	—	—	0	16,382	0
Miscellaneous Products	—	599	0	—	0	1	—	—	23	575	74
Total	33,344	539,967	736,491	12,495	766,179	-222	0	520,029	11,426	1,557,244	162,552

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."